

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>1,586</b>	--	--	<b>35,049</b>	<b>1,229</b>	<b>-1,351</b>	<b>1,179</b>	<b>35,333</b>	<b>1</b>	<b>0</b>	<b>17,334</b>
<b>Hydrocarbon Gas Liquids</b>	<b>13,444</b>	<b>-14</b>	<b>1,647</b>	<b>953</b>	<b>-1,146</b>	--	<b>936</b>	<b>759</b>	<b>2,773</b>	<b>10,416</b>	<b>9,541</b>
Natural Gas Liquids	13,444	-14	1,259	735	-1,501	--	974	759	2,773	9,417	9,381
Ethane	5,441	--	--	--	--	--	-1	--	1,050	3	407
Propane	4,565	--	737	664	2,527	--	849	--	1,255	6,389	5,797
Normal Butane	1,373	--	550	13	248	--	99	266	347	1,472	2,724
Isobutane	700	--	-28	58	124	--	24	431	--	399	147
Natural Gasoline	1,365	-14	--	--	-11	--	3	62	121	1,154	306
Refinery Olefins	--	--	388	218	--	--	-38	--	--	999	160
Ethylene	--	--	11	--	--	--	--	--	--	11	--
Propylene	--	--	421	218	--	--	15	--	--	979	121
Butylene	--	--	-103	--	--	--	-12	--	--	-91	11
Isobutylene	--	--	59	--	--	--	-41	--	--	100	28
<b>Other Liquids</b>	--	<b>983</b>	--	<b>21,698</b>	<b>58,412</b>	<b>2,815</b>	<b>-4,433</b>	<b>88,365</b>	<b>449</b>	<b>-473</b>	<b>69,770</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	986	--	1,164	10,002	-776	-74	11,149	301	0	9,320
Hydrogen	--	--	--	--	--	92	--	92	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	986	--	1,164	10,002	-870	-74	11,057	300	0	9,320
Fuel Ethanol	--	795	--	--	9,706	45	-510	10,770	286	0	6,675
Renewable Fuels Except Fuel Ethanol	--	191	--	1,164	297	-915	436	287	14	0	2,645
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,890	-45	--	-111	2,286	143	-473	5,188
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	18,644	48,455	3,591	-4,248	74,930	5	0	55,262
Reformulated	--	--	--	6,913	8,771	476	-725	16,884	1	0	17,949
Conventional	--	-3	--	11,731	39,684	3,116	-3,523	58,046	5	0	37,313
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>124,161</b>	<b>8,369</b>	<b>43,634</b>	<b>-2,721</b>	<b>-3,864</b>	--	<b>5,243</b>	<b>172,063</b>	<b>83,329</b>
Finished Motor Gasoline	--	--	104,180	620	6,133	-3,636	521	--	21	106,755	5,155
Reformulated	--	--	41,220	--	--	-121	-2	--	--	41,101	32
Conventional	--	--	62,960	620	6,133	-3,515	523	--	21	65,654	5,123
Finished Aviation Gasoline	--	--	--	15	1,582	--	4	--	--	1,593	174
Kerosene-Type Jet Fuel	--	--	3,377	1,751	13,494	--	-1,193	--	17	19,798	9,047
Kerosene	--	--	-31	315	--	--	-63	--	291	56	1,442
Distillate Fuel Oil <sup>6</sup>	--	--	10,855	2,537	20,451	915	-1,697	--	2,040	34,414	52,109
15 ppm sulfur and under	--	--	9,745	1,630	18,764	915	-2,369	--	2,039	31,384	42,692
Greater than 15 ppm to 500 ppm sulfur	--	--	92	36	105	--	583	--	1	-351	5,118
Greater than 500 ppm sulfur	--	--	1,018	871	1,582	--	89	--	0	3,382	4,299
Residual Fuel Oil <sup>7</sup>	--	--	1,470	1,859	--	--	104	--	1,466	1,759	8,074
Less than 0.31 percent sulfur	--	--	360	436	--	--	-182	--	NA	NA	1,719
0.31 to 1.00 percent sulfur	--	--	457	--	--	--	218	--	NA	NA	1,532
Greater than 1.00 percent sulfur	--	--	653	1,423	--	--	68	--	NA	NA	4,823
Petrochemical Feedstocks	--	--	117	3	-37	--	2	--	--	81	123
Naphtha for Petro. Feed. Use	--	--	117	3	--	--	2	--	--	118	123
Other Oils for Petro. Feed. Use	--	--	--	--	-37	--	--	--	--	-37	--
Special Naphthas	--	--	24	--	--	--	21	--	--	3	40
Lubricants	--	--	452	169	484	--	-18	--	193	930	1,016
Waxes	--	--	15	85	--	--	42	--	70	-12	485
Petroleum Coke	--	--	1,042	1	597	--	--	--	1,048	591	--
Marketable	--	--	342	1	597	--	--	--	1,048	-109	--
Catalyst	--	--	700	--	--	--	--	--	--	700	--
Asphalt and Road Oil	--	--	1,296	1,014	930	--	-1,579	--	84	4,735	5,640
Still Gas	--	--	1,268	--	--	--	--	--	--	1,268	--
Miscellaneous Products	--	--	96	--	--	--	-8	--	12	92	24
<b>Total</b>	<b>15,030</b>	<b>969</b>	<b>125,808</b>	<b>66,069</b>	<b>102,129</b>	<b>-1,257</b>	<b>-6,182</b>	<b>124,457</b>	<b>8,467</b>	<b>182,006</b>	<b>179,974</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly